Government Support to Coal and Their Impact on Renewables Expansion: Indonesia Case

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Is Indonesia On Track to Meet Its 23% Renewable Energy Target by 2025?



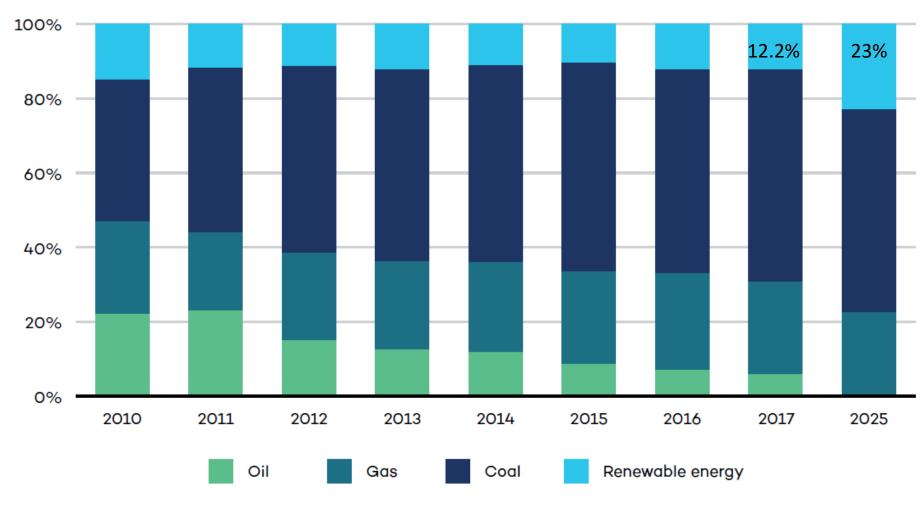


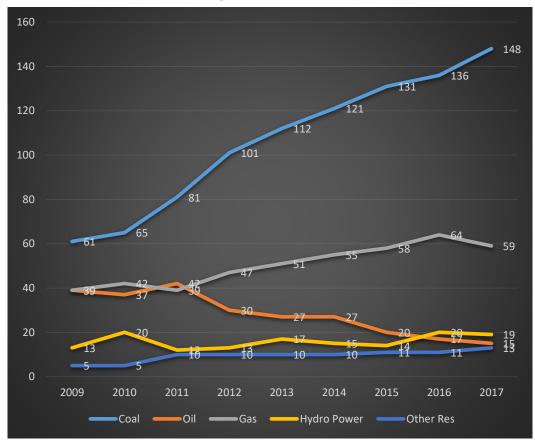
Figure 1. Development of Fuel Mix for Installed Power Generation

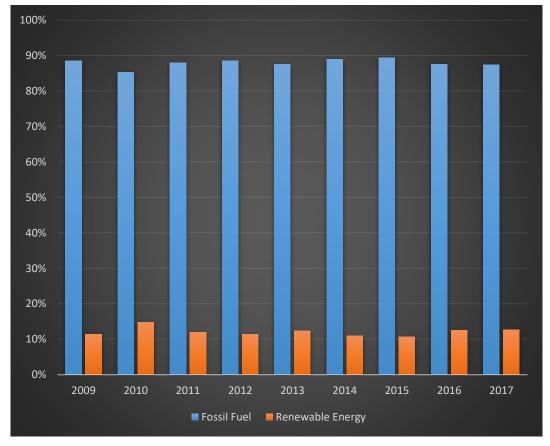
Indonesia: RE Target and Current Status



Electricity Production (TWh)







Source: Ministry of Energy and Mineral Resources RE share in Primary Energy Mix by 2016 is 7%.

Target: RE 23% in 2025 and 31% in 2050 in Primary Energy Mix, at least 25% in power generation in 2025.

Near complete electrification ratio in all regions.

Subsidy Reform Stimulates Energy Efficiency



6.2.4 Domestic Oil Fuels Sales

million kl

| | 2012 | 2013 | 2014 | 2015* | 2016 | 2017 *) |
|--------------|------------|------------|------------|------------|------------|------------|
| Avgas | 2,606 | 2,868 | 1,499 | 3,070 | 2,967 | 1,128 |
| Avtur | 3,898,832 | 4,159,010 | 4,229,094 | 4,336,624 | 4,565.191 | 2,537,319 |
| RON 88 | 28,459,985 | 29,501,773 | 29,707,002 | 28,107,022 | 21,753,536 | 6,861,800 |
| Kerosene | 1,382,469 | 1,260,490 | 971,434 | 769,233 | 590,190 | 304,090 |
| ADO *) | 25,079,718 | 23,715,716 | 21,440,501 | 26,130,183 | 14,306,728 | 7,205,407 |
| IDO | 91,600 | 79,137 | 60,870 | 53,069 | 37,720 | 11,732 |
| Fuel Oil | 3,428,875 | 1,973,903 | 1,884,040 | 1,647,441 | 1,229,379 | 912,064 |
| RON 95 | 149,424 | 158,714 | 154,888 | 278,758 | 290,954 | 130,553 |
| RON 92 | 666,461 | 850,408 | 1,062,920 | 2,761,956 | 4,789,597 | 2,775,787 |
| RON 90 | 0 | 0 | 0 | 379,959 | 5,805,578 | 6,393,391 |
| Solar 53 | 0 | 0 | 0 | 0 | 74,034 | 84,169 |
| Solar 51 | 12,297 | 23,053 | 33,305 | 38,552 | 105,889 | 134,747 |
| Bio RON 88 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bio RON 95 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bio RON 92 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bio Solar *) | 9,130,039 | 10,332,005 | 11,232,729 | 3,042,511 | 13,220,539 | 5,445,482 |
| Total Fuel | 72,302,305 | 72,057,077 | 70,778,283 | 67,548,378 | 66,872,301 | 32,797,669 |

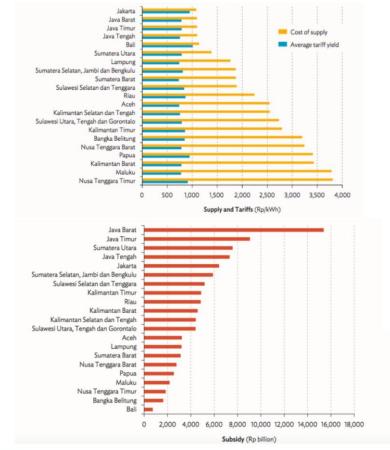
- * Fuel price adjustment (subsidy cut) has narrowed the price gap between subsidized fuel and the non-subsidized fuel.
- * Narrower price gap between subsidized and non-subsidized fuel drives consumers to buy higher quality fuel (duplicating experience in 2003). 5.5 mkl switched to RON 90, 2 mkl switched to higher qulity and more expensive fuel. If the argument, "people loves cheap fuel", is entirely correct the stats would not look like this. **PRICE INFLUENCES DECISION**.
- * Higher appreciation towards quality drives competition and innovation in semi-open market. PT Pertamina launched gasoline RON 98 in the 2018.

Sources: Directorate General of Oil and Gas Note: *) Temporary Data up to Semester I 2017

Subsidy Impact: Understanding PT PLN's Limit







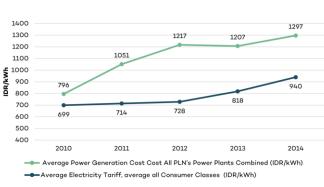


Figure 6: Cost of generation compared to average electricity tariffs.

Source: PT PLN (Persero) (2014)

Figure 7: Cost of supply and tariff yield by region (above) and total electricity subsidy by region, 2013 (below)

Source: ADB (2016)

Source: https://www.iisd.org/sites/default/files/publications/indonesia-financially-sustainable-electricity-sector.pdf

Understanding PT PLN's Limit

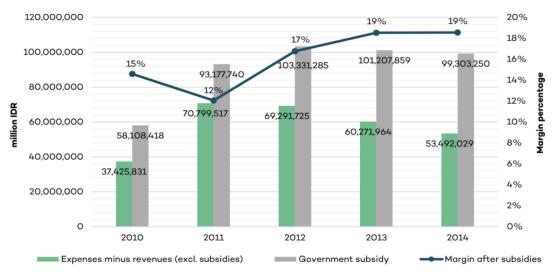
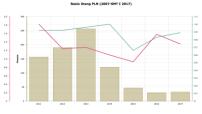


Figure 5: PLN's expenses, revenues, subsidies and profit margin

Source: PT PLN (Persero) (2014)

Electricity subsidy is a critical factor to sustain PT PLN's operation and to patch *undesirable* financial performance. Reinvestment is already hard for PT PLN even with cheap fossil fuel.

In October 2017, Minister of Finance advised PT PLN to reconsider its capacity expansion, citing fiscal risk from loan guarantee to PT PLN and DSR as reason.





| | Catatan/ Notes | 2017 Rp | 2016 Rp |
|---|-------------------|--------------|--------------|
| PENDAPATAN USAHA | | | |
| Penjualan tenaga listrik | 36 | 246,586,856 | 214,139,834 |
| Penyambungan pelanggan | 22 | 7,113,454 | 7,052,136 |
| Lain-lain | 38 | 1,594,933 | 1,629,986 |
| Jumlah Pendapatan Usaha | | 255,295,243 | 222,821,956 |
| BEBAN USAHA | | | |
| Bahan bakar dan pelumas | 39 | 116,947,824 | 109,492,383 |
| Pembelian tenaga listrik | 40 | 72,426,641 | 59,729,390 |
| Sewa | 41 | 6,592,161 | 6,545,114 |
| Pemeliharaan | 42 | 19,515,606 | 21,226,736 |
| Kepegawaian | 43 | 23,124,511 | 22,659,965 |
| Penyusutan | 6 | 29,160,597 | 27,512,150 |
| Lain-lain | 44 | 7,706,754 | 7,284,064 |
| Jumlah Beban Usaha | | 275,474,094 | 254,449,802 |
| RUGI USAHA | | | |
| SEBELUM SUBSIDI | | (20,178,851) | (31,627,846) |
| Subsidi listrik Pemerintah | 37 | 45,738,215 | 58,043,265 |
| LABA USAHA | | | |
| SETELAH SUBSIDI | | 25,559,364 | 26,415,419 |
| Penghasilan lain-lain - bersih Keuntungan (kerugian) | 46 | 3,409,941 | 1,092,366 |
| kurs mata uang asing - bersih | | (2,935,144) | 4,195,210 |
| Penghasilan keuangan | | 1,066,842 | 578,507 |
| Beban keuangan | 45 | (18,556,931) | (18,703,276) |
| LABA SEBELUM PAJAK | | 8,544,072 | 13,578,226 |
| BEBAN PAJAK | 47 | (4,115,955) | (5,427,843) |
| LABA TAHUN BERJALAN | | 4,428,117 | 8,150,383 |
| | | | |



| REVENUES |
|-----------------------------------|
| Sale of electricity |
| Customer connection fees |
| Others |
| Total Revenues |
| OPERATING EXPENSES |
| Fuel and lubricants |
| Purchased electricity |
| Lease |
| Maintenance |
| Personnel |
| Depreciation |
| Others |
| Total Operating Expenses |
| OPERATING LOSS BEFORE SUBSIDY |
| Government's electricity subsidy |
| OPERATING INCOME AFTER SUBSIDY |
| Other income - net |
| Gain (loss) on foreign |
| exchange - net |
| Financial income |

INCOME BEFORE TAX

TAX EXPENSES

INCOME FOR THE YEAR

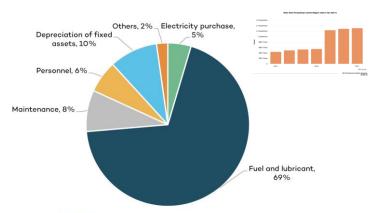


Figure 4: Breakdown of PLN's operational expenses in 2014

Source: Pusdatin ESDM (2014)

Government Support to Coal in Indonesia: Energy Price

Electricity Price: US\$ 0.04/kWh

Social Cost (Health): US\$ 0.03/kWh

CO₂ Emission: US\$ 0.04/kWh

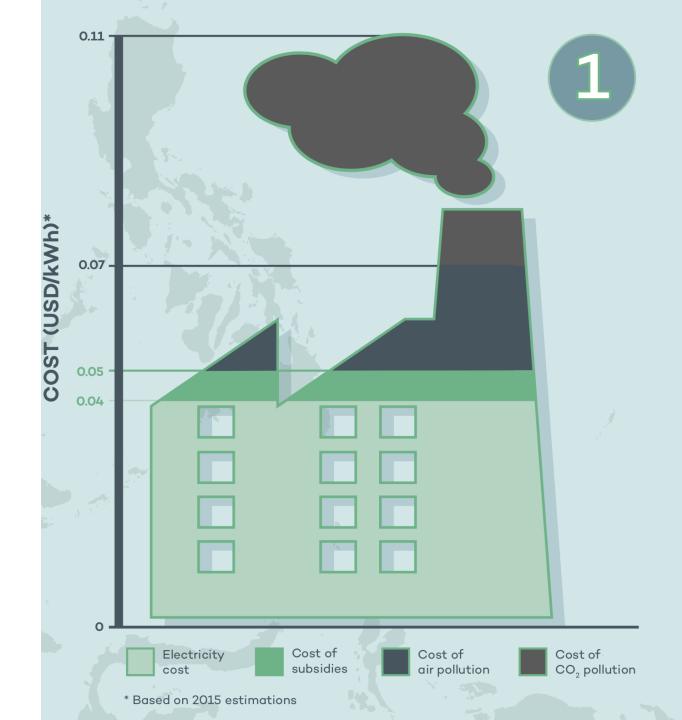
Coal has been hailed as the cheapest energy source, the ultimate answer to growth and welfare dilemma. But this concept has a flaw: **subsidies and externalities**.

This calculation is a conservative scenario on how pricing regime creates an advantage for coal over RE in Indonesia. This estimate doesn't include the full list of government support to coal industry in Indonesia.

Energy pricing is the most mentioned issue in GSI's surveys about the roadblocks of RE development in Indonesia.

Source:

https://www.iisd.org/sites/default/files/publications/indonesia-electricity-generation-coal-renewables-infographic-en.pdf



Subsidy: An Operational Definition



Direct and Indirect Transfer of Funds and Liabilities

- Direct Spending
- Government Ownership of Energy Related Enterprises
- Credit Support
- Insurance and Indemnification
- Occupational Health and Accidents
- Environmental Cost

Government Revenue Forgone

Tax Breaks and Special Taxes

Provision of Goods or Services Below Market Value

- Government-owned Energy Minerals
- Government-owned Natural Resources or Land
- Government Procurement
- Government-provided Goods or Services

Income or Price Support

Market Price Support and Regulation

Summary of Government Support to Coal in Indonesia

GSI identifies 15 subsidies to Indonesia's coal industry. It was possible to quantify seven of these.

In 2015, subsidies to coal production were estimated: app. IDR 8.5 trillion (USD 644 million). In 2014, at IDR 12.4 trillion (USD 946 million).

In 2015, RE subsidies was roughly USD 133 million in subsidies, a considerable increase from around USD 36 million in 2014. From 2010 to 2015, renewables received a cumulative total of USD 179 million. This is far less than the amount of subsidies provided for coal through the export tariff exemption alone, totalling USD 719.6 million from 2012 to 2015.

Source: https://www.iisd.org/sites/default/files/publications/financial-supports-coal-renewables-indonesia-executive-summary-en.pdf

(Source: World Trade Agreement's Agreement on Subsidies and Countervailing Measures)

See: https://www.iisd.org/sites/default/files/publications/fossil_fuel_subsidies_WTO.pdf

Lesson for Policy Making



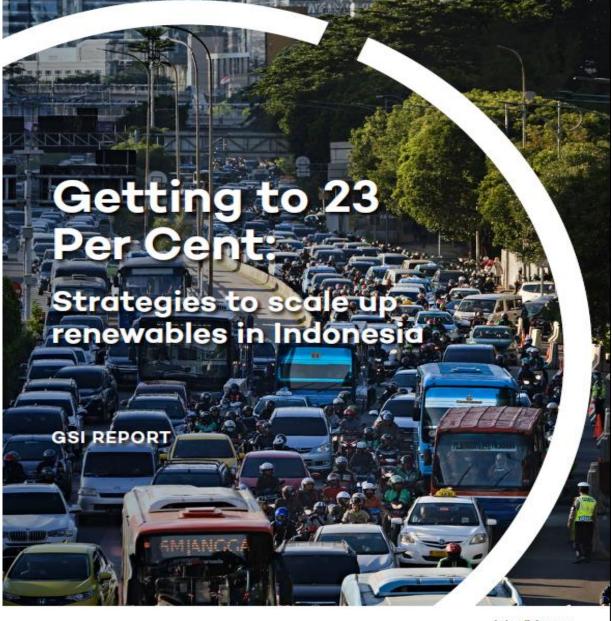
- Start from Strong Database, No Silver Bullet Approach
 - Database Inventory
 - Energy Economy Analysis
- Create investment friendly environment
 - Getting the Price Right (Economy)
 - Subsidies, Externalities (Emission) and Social Cost (Health and Environment)
 - Subsidy Swap (Economy)
 - Shifting Fiscal Supports
 - Mitigate Risks (Social Welfare)
 - Compensation and Responsive Monitoring and Evaluation
 - Mobilize Public Confidence (Politics)
 - Communication Strategy
 - Show Strong Leadership (Politics)
 - Demonstrating Energy Reform as Top Development Priority

Read More in Our Report

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What are the main roadblocks preventing renewable energy technologies from thriving in Indonesia?



Price of renewable energy

Policies and regulations

Technical constraints

Subsidies and externalities of fossil fuels

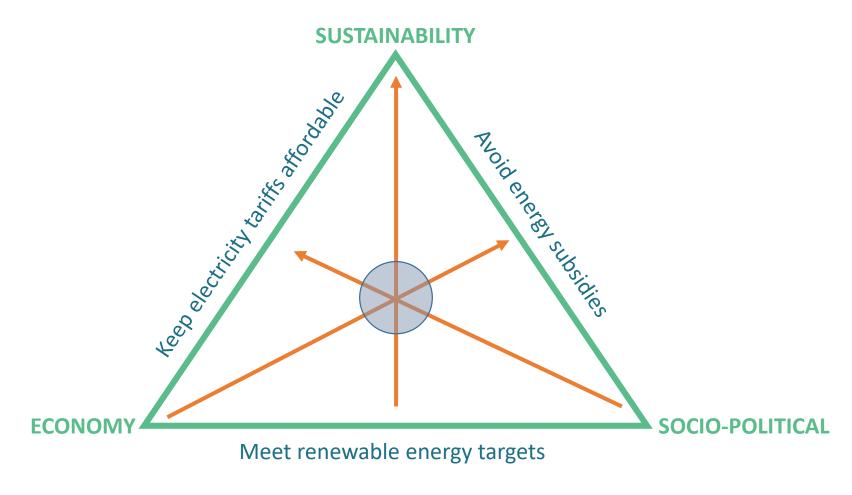
Off-grid fossil fuel use





Analysis Framework





Source: https://www.iisd.org/sites/default/files/publications/23-per-cent-renewables-indonesia.pdf